Table 1. Summary of Natural Gas Production in the United States, 1994-2000 (Billion Cubic Feet)

Year			Nonhydrocarbon	Vented	Marketed		
and Month	Gross Withdrawals	Repressuring	Gases Removed ^a	and Flared	Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
				l			
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996 Total	24,114	3,511	518	272	19,812	958	18,854
1997 Total	24,213	3,492	599	256	19,866	964	18,902
1998							
January	2,093	307	48	19	1,719	82	1,637
February	1,877	291	49	17	1,520	73	1,448
March	2.081	310	51	20	1,700	81	1.619
April	1.994	284	50	20	1.640	78	1.562
May	2,035	266	47	16	1,705	81	1,624
June	1,975	271	49	21	1,634	78	1,556
	2.002	265	51	20	1,666	80	1,586
July	,				,		
August	2,024	273	53 54	20	1,678	80	1,598
September	1,874	276	51	20	1,527	73	1,454
October	2,026	297	58	21	1,650	79	1,571
November	1,954	292	52	20	1,591	76	1,515
December	1,988	302	51	20	1,615	77	1,538
Total	23,924	3,433	611	234	19,646	938	18,708
1999							
January	[€] 2,091	E317	 58	E20	E1,696	^E 82	E1,613
February	E1,882	E274	[€] 54	E18	E1,536	[€] 75	E1,462
March	E2.080	€307	 59	^E 21	E1,693	E82	€1.611
April	E1,960	[€] 289	[€] 42	E21	E1,608	€78	E1,530
May	E1,998	E264	E44	E21	E1.669	^E 81	E1,588
June	E1,963	E279	⁴⁴ ⁸ 43	E21	E1,620	€79	E1,542
	E1.997	E283	^E 44	E21	E1.649	E80	E1.569
July							
August	E1,975	E282	E42	E20	E1,632	E79	E1,553
September	^E 1,925	^E 262	^E 43	E22	[€] 1,598	€ 78	^E 1,521
October	E2,038	[€] 325	^E 45	^E 23	^E 1,644	E 80	^E 1,565
November	[€] 1,978	[€] 305	[€] 43	^E 22	^E 1,608	 €78	[€] 1,530
December	E2,067	[€] 341	E 45	E23	E1,658	E 80	[€] 1,578
Total	E23,953	E3,528	^E 561	E 253	E19,611	^E 951	E18,660
2000							
January	E2,034	^E 335	E 41	E20	[€] 1,637	E 78	[€] 1,559
February	E1,904	^E 317	^E 39	[€] 19	E1,530	[€] 73	E1,457
March	RE2,041	RE316	E 43	^E 21	^{RE} 1,661	RE79	RE1,582
April	RE1,925	RE 284	E41	E20	RE1,580	RE 75	RE1.505
May	RE2.071	RE323	€43	E21	[€] 1.683	E80	[€] 1.603
June	E2,003	E306	E42	E21	E1,634	[€] 78	E1,556
	2,003 NA	NA	NA 42	NA Z I	E1.661	76 E79	E1.582
July(STIFS) August(STIFS)	NA	NA	NA	NA	E1,678	=79 ■80	E1,582
2000 VTD	NA	NA	NA	NA	E40 004	Econ	E40 444
2000 YTD					E13,064	^E 623	E12,441
1999 YTD	[€] 15,946	^E 2,295	^E 385	^E 164	^E 13,103	^E 635	E12,467
1998 YTD	16,082	2,267	399	153	13,263	633	12,630

^a See Appendix A, Explanatory Note 1, for a discussion of data on

Notes: Data for 1994 through 1998 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1994-1998: Energy Information Administration (EIA), Natural

Gas Annual 1998. January 1999 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.

Nonhydrocarbon Gases Removed.

b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

Equal to marketed production (wet) minus extraction loss.

E Estimated Data.

RE Revised Estimated Data.

NA Not Available.